

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

August 28, 2013

#### WELL WORK PERMIT

### Secondary Recovery Well

This permit, API Well Number: 47-10301747, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: L. E. DULANEY 201

Farm Name: GIFFORD, THOMAS & DAVID

API Well Number: 47-10301747

Permit Type: Secondary Recovery Well

Date Issued: 08/28/2013

Promoting a healthy environment.

## **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-3B 10/07



1) Date					
2) Operator's Well	L	1			
3) API Well No.	47	-	103	-	1747
-	State		County		Permit
4) UIC Permit No.	•	τ	JIC2R1030	04AP	

# STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

5)	WELL TYPE	:	Liquid	l Injection	X		Gas In	jection (not	t storag	ge)	- Waste I	Disposal			
6)	LOCATION:		Elevation	1276'				Watersh	ed	North:	Fork of Fishing	ork of Fishing Creek			
		Distric	t	Grant	04	Cour	nty	Wetzel	103	,	Quadrangle	Pi	ne Grove 7	'.5'	548
7)	WELL OPER	ATOR:	HG Ener	gv. LLC		4944979	18	8) DESIG	NATEI	D AGENT:	Mi	ke Kirso	ch		
.,				ont Road				,					nt Road		
			Parkersh	ourg, WV 2	26101						Par	rkersbu	rg, WV 26	101	
9)	OIL & GAS I	NSPECT	OR TO BE	NOTIFIE	D:			10) DRIL	LING (	CONTRAC	TOR:				
		Name	e Derek H	aught							To Be Determine	ed Upon I	Permit App	roval	
		Address	s PO Box 8							Address					
			Smithvil	le, WV 26	178										
11)	PROPOSED	WELL W	ORK:	Drill				Deeper		Redrill	5,000	imulate			
					_	ld Formati			forate	New Form	ation		Convert		X
				Other	Physic	al Change	ın Well (s <sub>]</sub>						an appropriate as	11 NO. 107 POSO	
12)	Geological ta	rget form	ation		Gordo	n		Depth		3,122	Ft. (Top) to		3,134	Ft. (Bo	ttom)
13)	Estimated de	pth of co	mpleted we	ell (or actu	al dept	h of existin	ng well)	1		3321'	Ft.				
14)	Approximate	water str	rata depth	s:	Fresh		476	Ft.			Salt	1,44	10	Ft.	Donis
15)	Approximate	coal sear	n depths:			10	35	Ft.							10-27-
16)	Is coal being	mined in	the area?			Ye	S		X	No					6-21
17)	Virgin reserv	oir press	ure in targ	et formati	on:		60			psig.	Source		Estimate	d	
18)	Estimated re	servoir fr	acture pre	ssure:			1200			psig.		178			
19)	MAXIMUM I	PROPOSI	ED INJEC	TION OPI	ERATIO	ONS: V	olume pe	r hour 2	5 bbl/h	r	Bottom Hole P	ressure	24	00 psi	
20)	DETAILED I									DITIVES	Fresh water	r, produ	ced water	bacte	ricides
	and other che	emicals as	s needed to	maintain	water	quality an	l improve	oil recover	y.						
21)	FILTERS (IF	'ANY)		Cartridge	e filters	and/or coa	l bed filte	rs							
22)	SPECIFICAT	TION FOI	R CATHOI	DIC PROT	ECTIO	N AND O	HER CO	RROSION	CONT	ROL					
23)	CASING AN	D TUBIN	G PROGR	AM											
CAS	ING OR		SPECI	FICATION	VS.		FOOTA	GE INTE	RVALS	5	CEMENT FI	LLUP	PA	CKER	S
	ING TYPE	Size	Grade	Weight	New	Used	For Drill		Left in		OR SACKS (C				
Cond	luctor												Kinds		
Fres	h Water	8 5/8"	J-55	20#	X		1150'		115	0'	Use Existing Ca	asing	Tension		
Coal													Sizes		
Inte	rmediate												2.375" X		
According to the control	luction	4 1/2"	J-55	10.5#	X		3218'		321		Use Existing Ca	asing	Depths S	et	
Tubi		2 3/8"	J-55	4.6#	X		2990'		299	0'			2890'		
Line	rs												Perforati		
			-										Top ]	Bottom	<u>.                                    </u>
											F	Common Co	,		
24)	APPLICANT	S OPERA	TING RIC	HTS were	e acquii	red from	Lou	isa & Edwa	ard Du	laney		16	Cen	10	d
******	by Deed		Lease		•	ther Contra		Dat			y 03, 1889		of record	in the	
	···• · · · · · · · · · · · · · · · · ·		Wetzel		•	y Clerk's C		Lea	-	Book		Page	115		
	-				•0							UUL	5 2	2013	

6-Aug-97 47 -103- 1747

# State of West Virginia Division of Environmental Protection Section of Oil and Gas

103017475

## Well Operator's Report of Well Work

Farm name:	Able, Paul et	al		Open	rator V	Vell	No.:	L.E. I	Oulaney #201		
LOCATION:	Elevation:	1,276.00		Qua	drangle	e:	Pine (	Grove			
	District: Latitude: Longitude:	Grant 14,150 Fee 600 Fee	t south of t west of		nty: Deg Deg		Min	30 0	Sec. Sec.		
Company:	P.O. BOX 55	PRODUCTS CO 519 V 26105-5519	MPANY		Casi & Tub	2	Use Dril		Left in Well	F	ement ill Up u. Ft.
Agent:	PHILIP S. O	NDRUSEK			Siz	ze	plot i				59
Inspector: Permit Issued:	Randal Mick	8/11/97						VIII			
Well work Com Well work Com Verbal plugging	pleted:	10/14/97 11/21/97			8-5/	/8"	115	50'	1150'	49	5 Sacks
permission gran Rotary X Total Depth (fee	Cable	Rig 3321'			4 1/2	ź"	3218	.45'	3218.45'	14	0 Sacks
Fresh water dep	ths (ft)	NA									
Salt water depth	s (ft)	NA								-	
Is coal being min Coal Depths (ft)		N) NA									e e
OPEN FLOW D	PATA										
	ng formation		Gordon						epth (ft)		,122
Gas:	Initial open flor Final open flor			CF/d CF/d			al open l open			*	_Bbl/d Bbl/d
		n flow between					Сорон	110 11	* Hours	;	
Static re	ock pressure	· ·	*ps	ig (su	rface	pres	sure)		after		_Hours
	producing for								epth (ft)		
Gas:	Initial open flo Final open flo			CF/d CF/d			al open l open :				Bbl/d Bbl/d
		n flow between					open.	HOW	Hours	<u> </u>	
Static re	ock pressure				rface		sure)		after		_Hours
		, PUT THE FOLLO HANGE, ETC. 2) T FORMATIONS, IN	an angaran an a						a commence a commence a commence de la commence de		6000
			PENNZO By: Date:			/ /	6	1			013
							- 1		Office WV Dept. of E	of Oil and	Gas al Projection

WW-3A 10/07



1) Date:		June 25, 2	2013		
2) Operator's We	ll No.	L. E. Dula	ney 201	L	
3) API Well No.	47	103	-	1747	
-	State	County		Permit	
4) UIC Permit N	0.	UIC2R103	304AP		

# STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

5) Surface Owner(	(s) To Be Served		a) Coal Operator	
(a) Name	Thomas & David Gifford c/o B Bar	kwill, Esq	Name	NA
Address	705 Maple Avenue	<b>∀</b>	Address	
_	New Martinsville, WV 26155		·	
(b) Name		7 (	b) Coal Owner(s) \	With Declaration Of Record
Address			Name	NA
-			Address	
(c) Name		<del></del>		
Address			Name	NA
_			Address	
				1 Destruction Of Descend
6) Inspector	Derek Haught		c) Coal Lessee Wit	h Declaration Of Record  CONSOL - Mid Ohio Valley Operation
Address	PO Box 85		91 <del></del>	
_	Smithville, WV 26178			6126 Energy Road Moundsville, WV 26041
Telephone	206-7613		-	
TO THE PERSO	ON(S) NAMED ABOVE: You sh	ould have red	ceived this for	m and the following documents:
	tion for a Liquid Injection or Waste			
ents out the	parties involved in the drilling or ot	her work:		
(2) The plat (su	rveyor's map) showing the well loca	tion on Form V	/W-6; and	
(3) The Constru	action and Reclamation Plan on Form	n WW-9 (unles	s the well work	is only to plug a well),
which sets of	out the plan for erosion and sedimen	t control and fo	or reclamation t	for the site and access road.
			221	
The date propose	ed for the first injection or waste dis	posal is	NA	CARRIAN MAIN APPLICATION
THE REASON YO	OU RECEIVED THESE DOCUMENTS I	S THAT YOU H	AVE RIGHTS RE	EGARDING THE APPLICATION
WHICH ARE SUN	MARIZED IN THE "INSTRUCTIONS"	ON FORM WW	-3(A) DESIGNAT	ED TO YOU. HOWEVER TOO
	RED TO TAKE ANY ACTION AT ALL.			
Take notice that und	er Chapter 22-6 of the West Virginia Code, th	e undersigned wel	l operator proposes	s to file or has filed this Notice and
Application and acco	empanying documents for a Well Work Permit	with the Chief of	the Office of Oil and	d Gas, West Virginia Department of
Environmental Prote	ection, with respect to a well at the location de	escribed on the att	ached Application a	and depicted on the attached Form
WW-6. Copies of this	s Notice, the Application, the plat, and the Co	nstruction and Rec	lamation Plan have	e been mailed by registered or
	vered by hand to the person(s) named above (	or by publication i	n certain circumsta	nces) on or before the day of the
mailing or delivery t	o the Chief.			
	The person signing this document sha	all make the follo	owing certificatio	n:
	9400 VAA 1980	, , , , , , , , , , , , , , , , , , , ,	7-11 0	HC Francy II C
"I certify under pena	alty of law that I have personally examined ar		Vell Operator .ddress	HG Energy, LLC 5260 Dupont Road
familiar with the inf	formation submitted in this document and all		aaress	Parkersburg, WV 26101
and that, based on n	ny inquiry of those individuals immediately re	esponsible		Taracisbarg, III Borot
for obtaining the info	ormation, I believe that the information is tru aware that there are significant penalties for	submitting R	y:	Diane C. White
false information in	cluding the possibility of fine and imprisonm		s:	Accountant
iaise information, in	ormania one possione, or me and impression	vice months		
				0: 06 16:4
		S	ignature	Diam's Hard
Oil and Gas Privacy	Notice			ICCCIVCA

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at:

deprivacyofficer@wv.gov

Form WW-9 Rev. 10/94

	Page	3	$\mathbf{of}$	3
API N	umber 47-	103		1747
Operator's Well No.	$L. E. \overline{1}$	Dulane	y 201	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator		HG Energ	y, LLC				OP Code	49449794	8
Watershed _		North For	k of Fishing Cro	eek		Quadrangle	Pine	Grove 7.5'	NIX.
Elevation	1276		County	Wetze		District		Grant	
Description of	anticipated	Pit Waste:	– Fluids encour	tered in stimula	ting existin	g well.	311		
Do you anticipa	ate more tha	an 5,000 bbls		lete the proposed		Yes	No	X	779 11 - 27
Will a syntheti	ic liner be us	sed in pit?	Yes	If so, what mil.	? 20 N	 // Iil.		-	
Proposed Dispo	osal Method	For Treated	Pit Wastes:		-				
	X	Land Appli		- II - I					
_		Undergroui	nd Injection (UIC	Permit Number					)
		Reuse (at A	PI Number		L'acqui	N.E.			<del></del>
·		Off Site Dis	posal (Supply For	rm WW-9 for dispo	osal location)	4.			
		Other	(Explain			1			)
Drilling mediu	m anticipate	ed for this we	ll? Air, fresh wat	ter, oil based, etc.	N	ΙA			
-)	If oilbased,	what type? S	Synthetic, petrole	um, etc.				111111	
Additives to be		Water, soa		noved offsite, etc.			- 44		
issued on Augu that the provisi applicable law o I o this application	ast 1, 2005, h ions of the p or regulation certify unde n form and a	by the Office of ermit are ended to can lead to rependity of leading the contraction of t	of Oil and Gas of forceable by law. enforcement acti aw that I have pets thereto and the	terms and condit- the West Virginia Violations of any toon. ersonally examine at, based on my in ion is true, accura	Department of term or condited and am fam quiry of those	of Environme ion of the gen iliar with the individuals	ental Protec neral permi e informatio immediatel	tion. I understa t and/or other n submitted on y responsible	and
penalties for su	bmitting fal	se information	on, including the	possibility of fine	or imprisonme	ent.			
Company Offi	icial Signat	cure		Diane Cl	White				
Company Offi	icial (Type	d Name)		Diane C. White	9				1700
Company Offi	icial Title		×	Accountant				8.1 14	
Subscribed an	nd sworn be	efore me thi	s 25	day of	June à	2013	1000	- N - 17 - 17	
My commissio	on expires		NOV.	12 20	18	<u> </u>	Notary Pu		ceiv
	- Chipheo		10000		, ,				UCIV
Form WW-9									

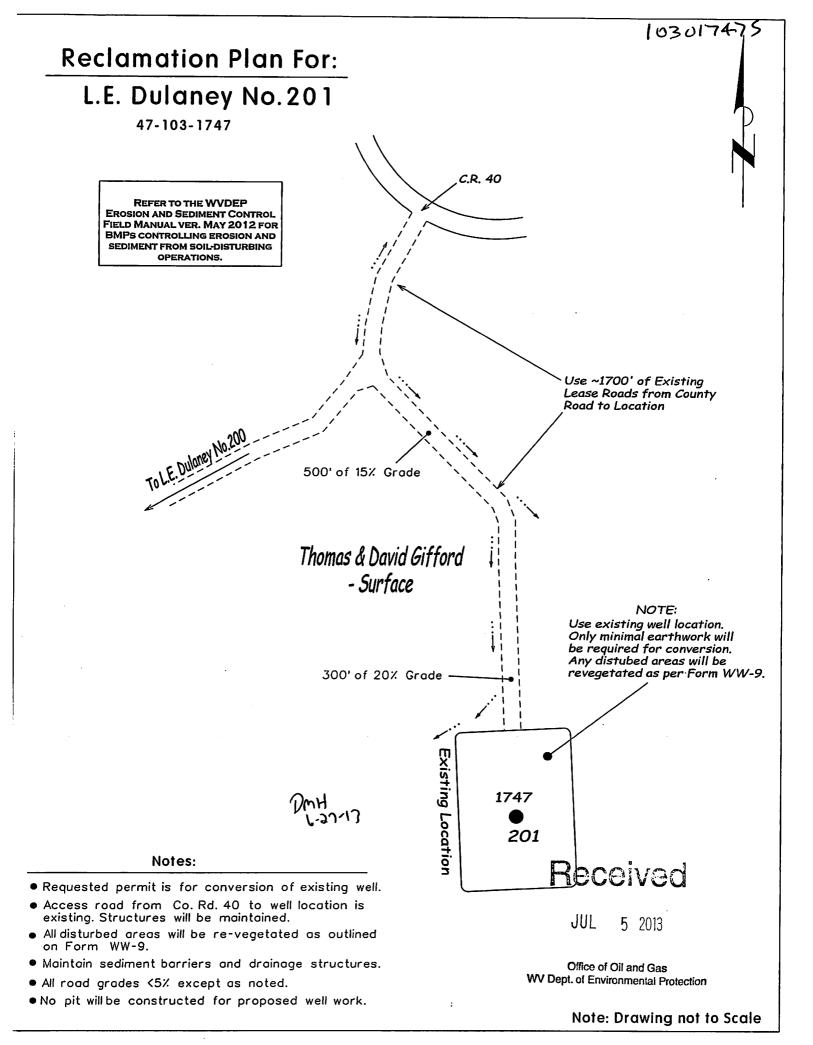


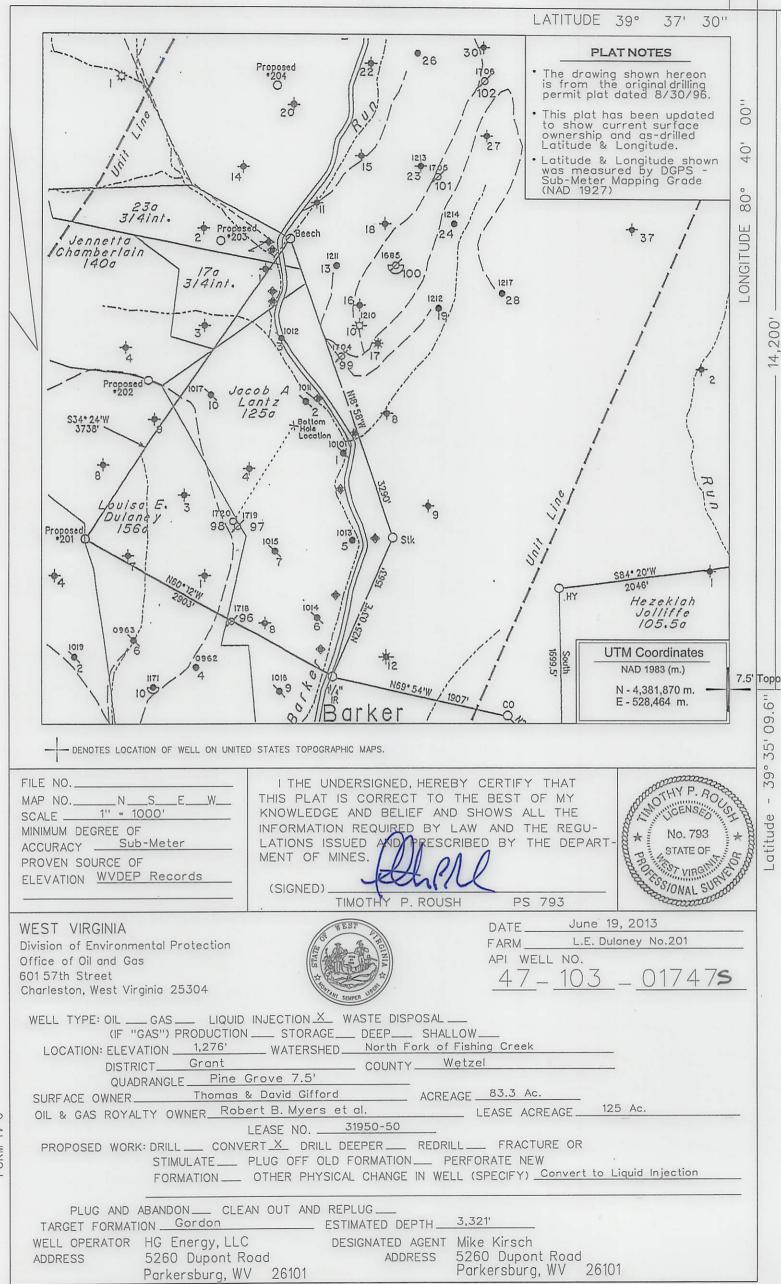
### Legend

_			11111111111							
Property Boundary	AVAVA	Diversion								
Road	-======================================	Spring	<del></del>							
Existing Fence	xx	Wet Spot	8							
Planned Fence	-//	Drain Pipe	(12)							
Planned Pence   Stream		Waterway	←» ←» ←»							
-		Cross Drain								
Open Ditch	200 A	Filter Strip	XXXXXXXXX							
Rock	<i>9</i> 249 800 0	Pir: Cut Walls								
	71		· Lillie							
North	N	Pit: Compacted Fill Walls								
Buildings										
Water Wells	<b>w</b>	Area of Land Application								
Drill Site	$\oplus$	of Pit Waste								
	Area I									
Proposed Revegetation Treatm	nent: Acres Disturbed Approx.		evegetation pH							
	Area	0.1 Ac.								
	Approx.	U.1 Au.								
Lime	2 Tons/Acre or Co	orrect to pH6.5								
	zer (10-20-20 or Equivalent) 50	0 Lbs./Acre (500	lbs. Minimum)							
Mulcl	O T/A	ore	:							
	SEED MI	XTURES								
			Area II (Road)							
Are	a I (Location)	Seed Type	Lbs/Ac.							
Seed Type	Lbs/Ac.	Tall Fescue	40							
Tall Fescue  Ladino Clover	5	Ladino Clover	5							
Ladino Ciovei										
1 To a supplied to the supplined to the supplied to the supplied to the supplied to the suppli		•								
Attach:										
Comming(a) of road location	, pit and proposed area for land application	on .								
Photocopied section of invol	ved 7.5, tobodrabine succr.									
		_ · _								
Plan approved by:										
Comments:										
Title: 6:1 + 6:1 Inspector Date: 6-71-17  Field Reviewed? ( Yes ( ) No										
Title: 8	1 + Pre tubble									
		(	) No							

Received

JUL 5 2013





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